



ข้อมูลสมรรถนะของเครื่องกำเนิดไฟฟ้า (สำหรับโรงไฟฟ้าที่ใช้เครื่องกำเนิดไฟฟ้าแบบซิงโครนัส)

Generator Data

Number of generators : _____

Total installed capacity (MW) : _____

Total contracted capacity (MW) : _____

	1 st Unit (or 1 st Type)	2 nd Unit (or 2 nd Type)	3 rd Unit (or 3 rd Type)
Plant type: TH, CC, CHP, GT, Hydro, Biomass, Biogas	_____	_____	_____
Unit type:	_____	_____	_____
Number of generators classified by unit type:	_____	_____	_____
Installed capacity (MW)	_____	_____	_____
Contracted capacity (MW)	_____	_____	_____
Continuous operating capacity (MW)	_____	_____	_____
Nominal MVA of each generator (MVA)	_____	_____	_____
Nominal Voltage of each generator (kV)	_____	_____	_____
Lagging power factor	_____	_____	_____
Leading power factor	_____	_____	_____

Generator Data For Power System Study

- Items marked with “*” must be identified by the applicant.
- Items marked with “§” must indicate within a given time. If applicant does not specify inform the EGAT is about values. And the applicant must accept all the risk.

	1 st Unit (or 1 st Type)	2 nd Unit (or 2 nd Type)	3 rd Unit (or 3 rd Type)
X_d – Generator Direct Axis Positive Phase Sequence Synchronous Reactance * : (pu machine MVA base)	_____	_____	_____
X_q – Generator Quadrature Axis Positive Phase Sequence Synchronous Reactance § : (pu machine MVA base)	_____	_____	_____
X'_d – Generator Direct Axis Transient Reactance (Unsaturated) * : (pu machine MVA base)	_____	_____	_____
X'_{ds} – Generator Direct Axis Transient Reactance (Saturated) * : (pu machine MVA base)	_____	_____	_____
X'_q – Generator Quadrature Axis Transient Reactance (Unsaturated) § : (pu machine MVA base)	_____	_____	_____
X'_{qs} – Generator Quadrature Axis Transient Reactance (Saturated) § : (pu machine MVA base)	_____	_____	_____
X''_d – Generator Direct Axis Sub-transient Reactance (Unsaturated) * : (pu machine MVA base)	_____	_____	_____
X''_{ds} – Generator Direct Axis Sub-transient Reactance (Saturated) * : (pu machine MVA base)	_____	_____	_____
X''_q – Generator Quadrature Axis Sub-transient Reactance (Unsaturated) § : (pu machine MVA base)	_____	_____	_____
X''_{qs} – Generator Quadrature Axis Sub-transient Reactance (Saturated) § : (pu machine MVA base)	_____	_____	_____
X_l – Amature leakage reactance § : (pu machine MVA base)	_____	_____	_____
T'_{do} – Generator direct axis transient Open circuit time constant § : (Sec)	_____	_____	_____

T''_{do} – Generator direct axis subtransient Open circuit time constant ξ : (Sec) _____

T'_{qo} – Generator quadrature axis transient Open circuit time constant ξ : (Sec) _____

T''_{qo} – Generator quadrature axis subtransient Open circuit time constant ξ : (Sec) _____

H – Inertia of complete turbo-generator * : (MW-Sec/MVA) _____

Saturation factor at 1.0 per unit terminal voltage ξ : _____

Saturation factor at 1.2 per unit terminal voltage ξ : _____

ข้อมูลหม้อแปลงและสายส่งสำหรับการเชื่อมต่อระบบไฟฟ้า (สำหรับโรงไฟฟ้าทุกประเภท)

Generator transformer / Distribution transformer / Transmission line

Generator Transformer

Transformer Name:	<input type="text"/>	Substation :	<input type="text"/>
Manufacturing By:	<input type="text"/>		
No.Phase	<input type="text"/>		
Connection (vector group)	<input type="text"/>		
No.Winding	<input type="text"/>		
Frequency (Hz.)	<input type="text"/>		
KVA.Rating	<input type="text"/>		

Nominal Voltage (kV)

H.V.Winding	<input type="text"/>
L.V.Winding	<input type="text"/>
T.V.Winding	<input type="text"/>

Max.Tap Rated Tap Min.Tap (At Base MVA)

% Impedance Voltage

HV.to LV.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
HV.to TV.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
LV.to TV.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Load Tap-Changing

Tap-Changing Type On Load Tap Off Load Tap
 Load Tap Change At High Volt Low Volt

At Tap No.	<input type="text"/>	Maximum Voltage (v.)	<input type="text"/>
At Tap No.	<input type="text"/>	Normal Voltage (v.)	<input type="text"/>
At Tap No.	<input type="text"/>	Minimum Voltage (v.)	<input type="text"/>

At Tap No. (For Normal Operation)

Neutral Grounding

Neutral Grounding :	<input type="checkbox"/> SOLID	<input type="checkbox"/> UNGROUND
Neutral Grounding Equipment :	<input type="checkbox"/> HAVE	<input type="checkbox"/> NONE
Neutral Grounding Type :	<input type="checkbox"/> RESISTER	<input type="checkbox"/> REACTOR
Connected AT :	<input type="checkbox"/> HIGH SIDE	<input type="checkbox"/> LOW SIDE
Size(OHMS) :	<input type="text"/>	
Voltage Rated (V.) :	<input type="text"/>	
Current Rated (A.) :	<input type="text"/>	

Reference Data From : _____

Distribution transformer

Number of distribution transformer : _____

Nominal MVA for transformer (MVA) : _____

Nominal Voltage of each transformer (kV) HV / LV : _____

% Impedance for two-windings transformer (at rated MVA base) : _____

HV / LV 1 HV / LV 2 HV / LV 3

% Impedance for three-windings transformer
(at rated MVA base) : _____ _____ _____

Transmission line

The length of the transmission line from distribution transformer to
connection point. (km) _____

Nominal Voltage of transmission line (kV) _____

Conductor Type _____

Positive Sequence Impedance (R+jX) per Km (or p.u. and MVA base) _____

Zero Sequence Impedance (R+jX) per Km (or p.u. and MVA base) _____

Positive Sequence Charging Admittance (B) per Km (or p.u. and MVA base) _____

Zero Sequence Charging Admittance (B) per Km (or p.u. and MVA base) _____

Positive X/R Ratio at Connection Point _____

Zero X/R Ratio at Connection Point _____
